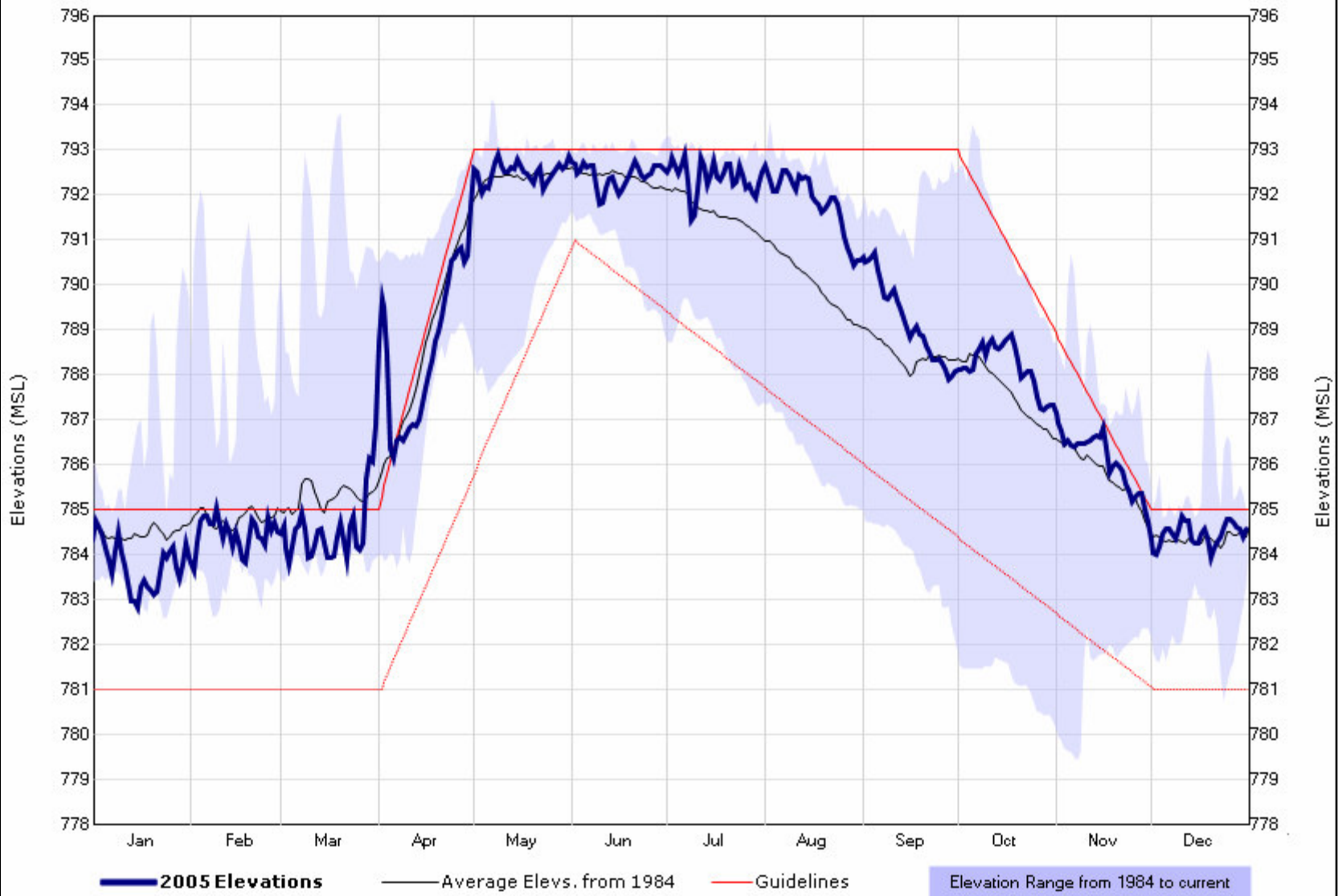


Alabama Power Company's Review of the RL Harris 'Green Plan'

R L Harris Adaptive Management Meeting
Alexander City, AL
August 2, 2007

Alabama Power - HARRIS



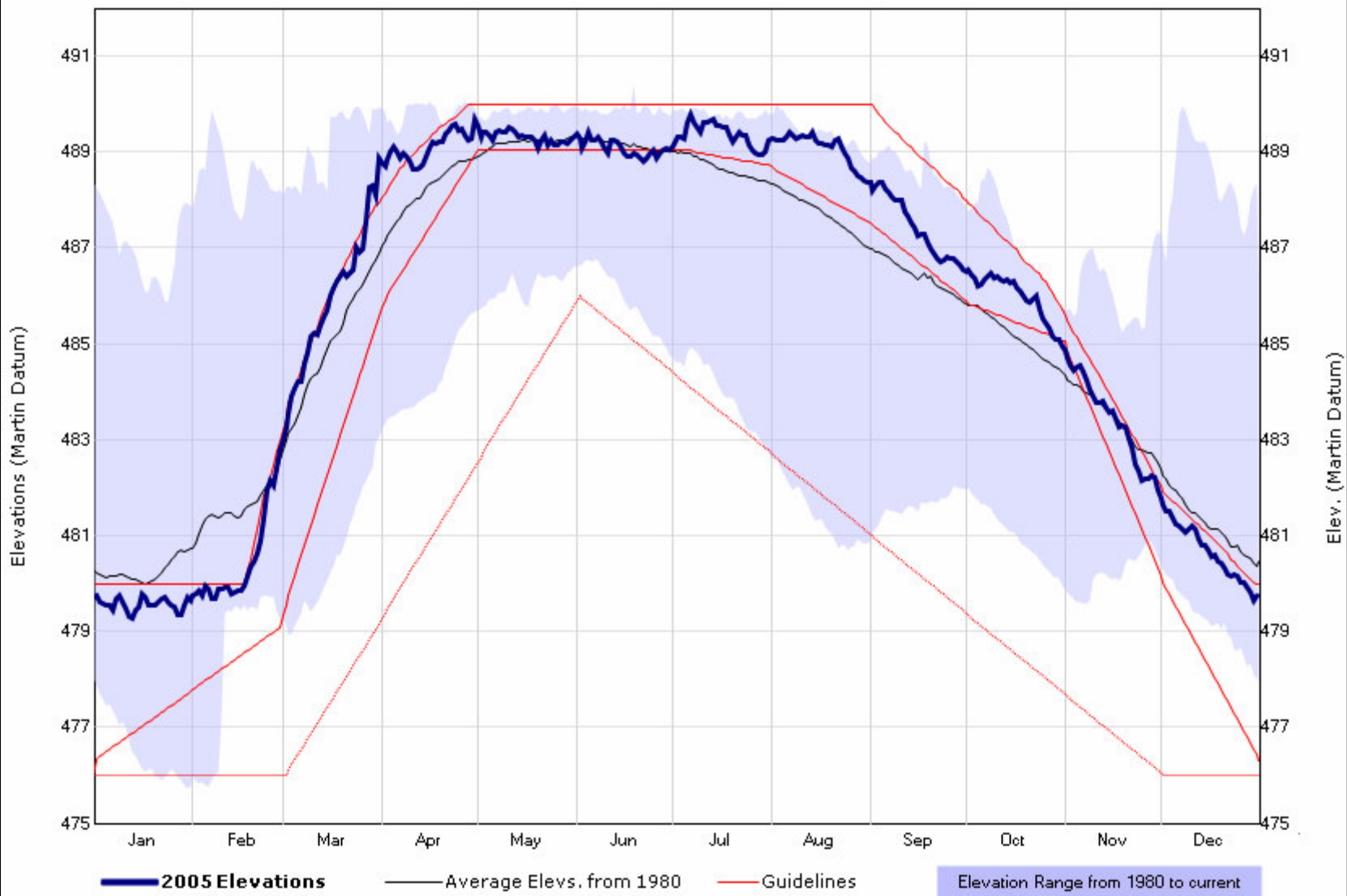
2005 Elevations

Average Elevs. from 1984

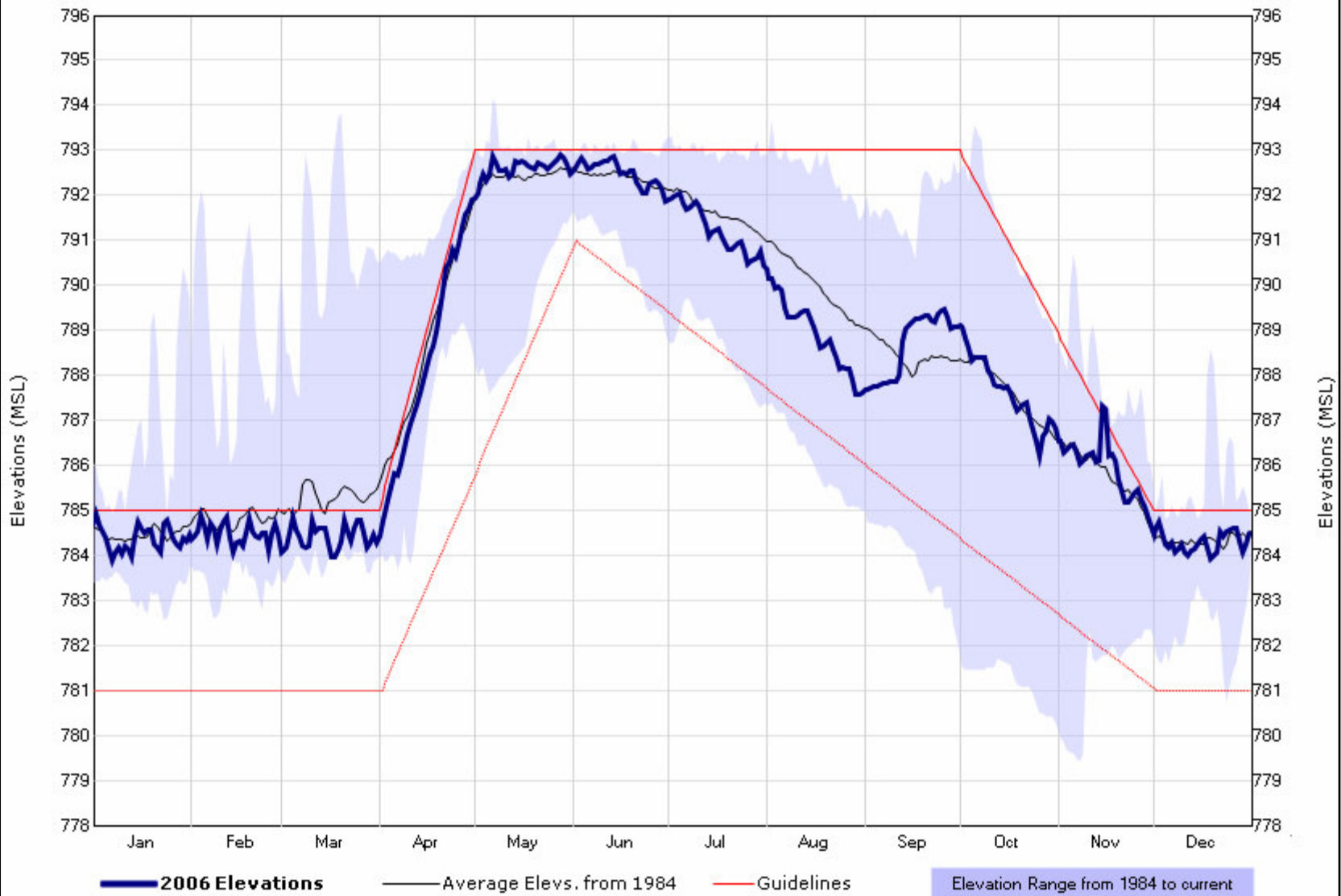
Guidelines

Elevation Range from 1984 to current

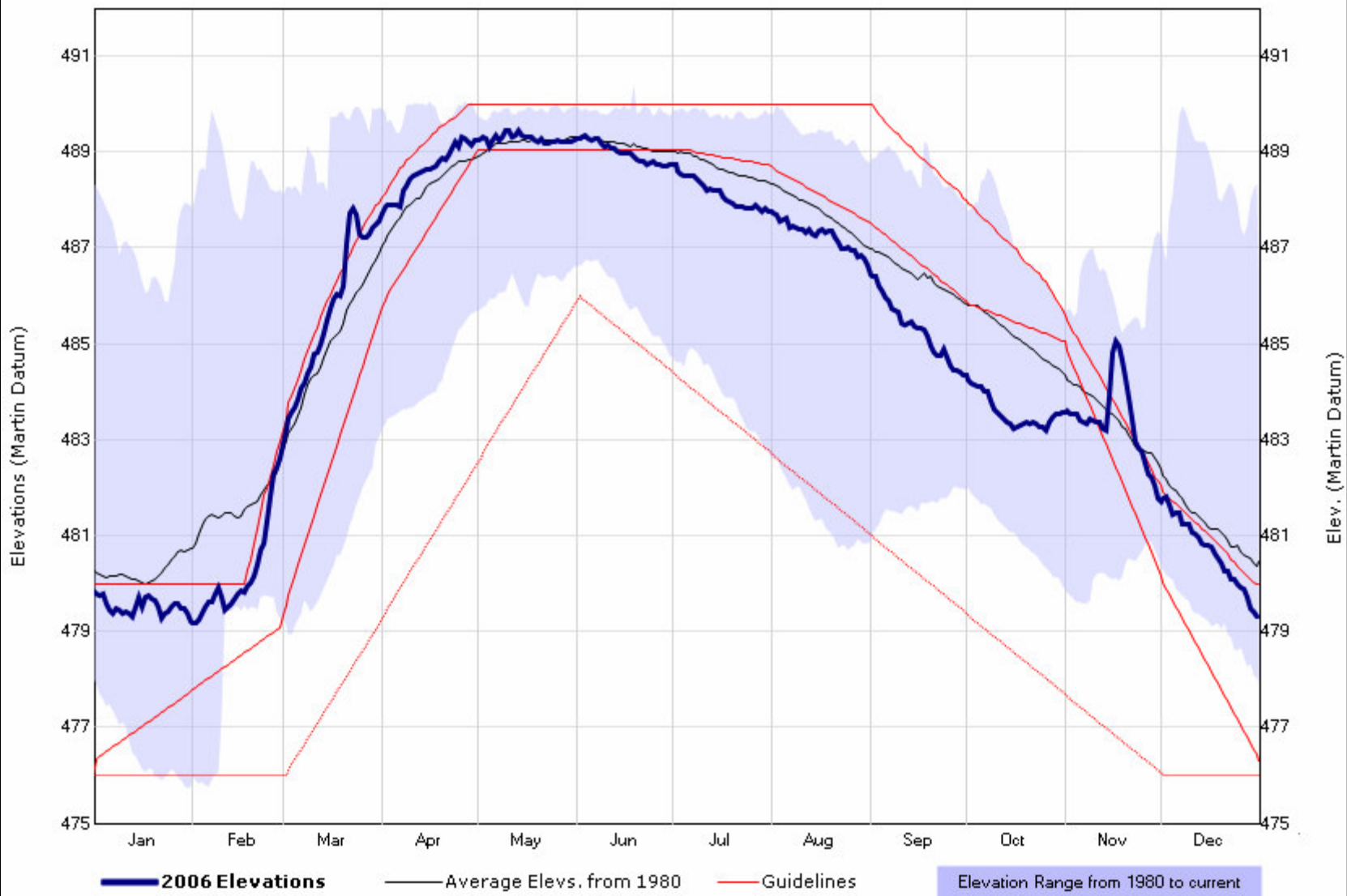
Alabama Power - MARTIN



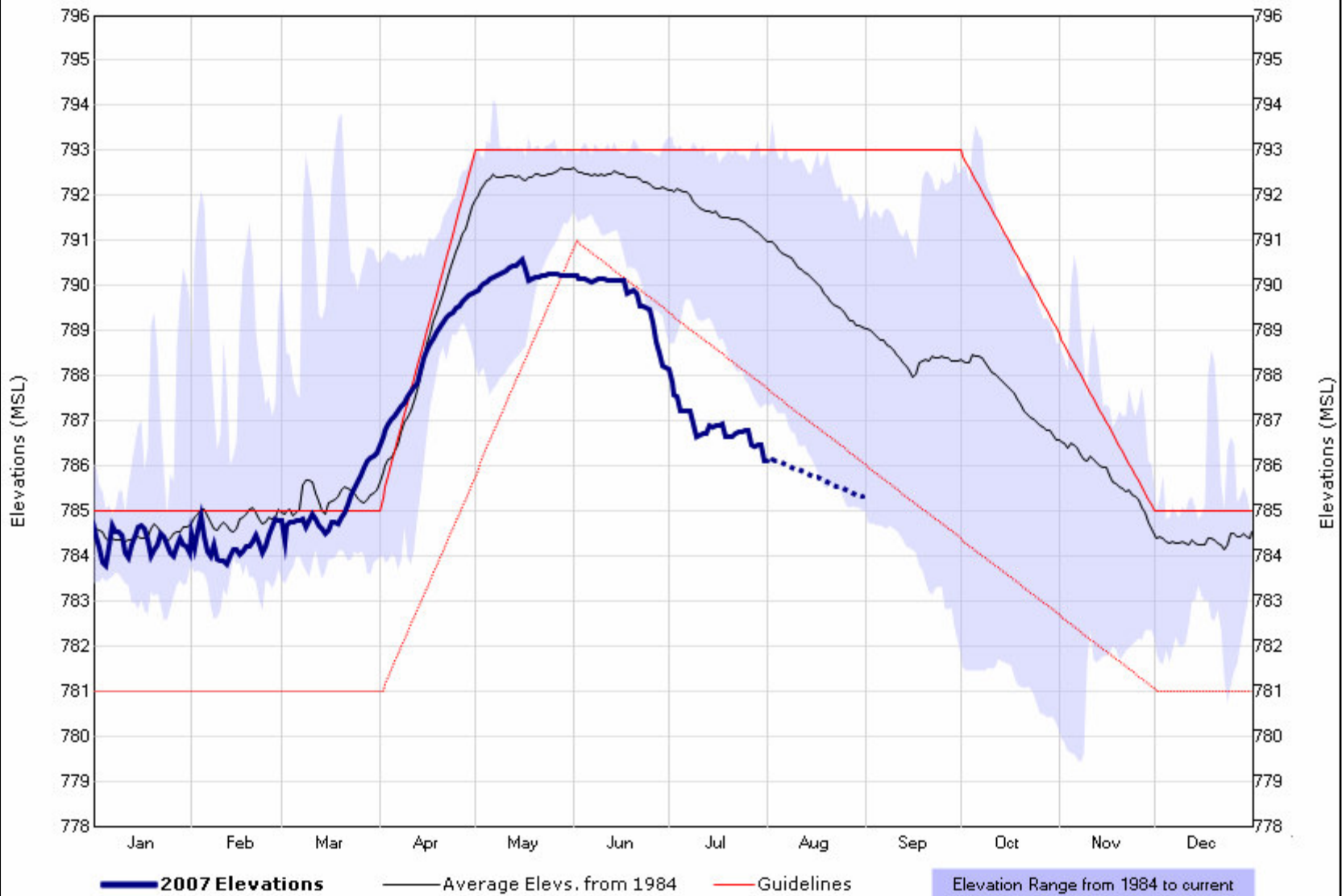
Alabama Power - HARRIS



Alabama Power - MARTIN



Alabama Power - HARRIS

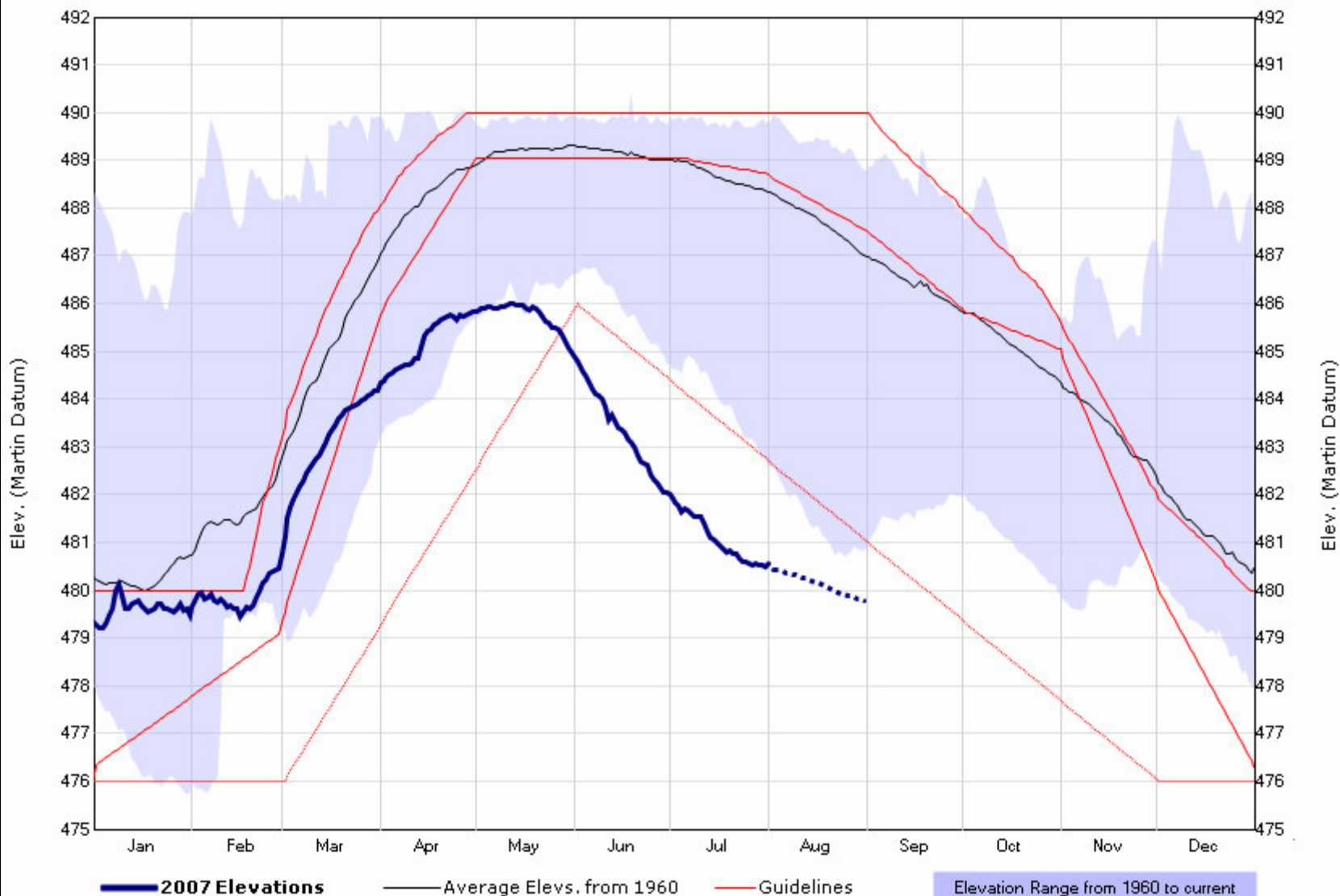


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Year 2007

Dashed line is our estimate of where the lake will be in the coming days. Many of the factors we use to make this projection are subject to change. Use as you would a weather forecast.

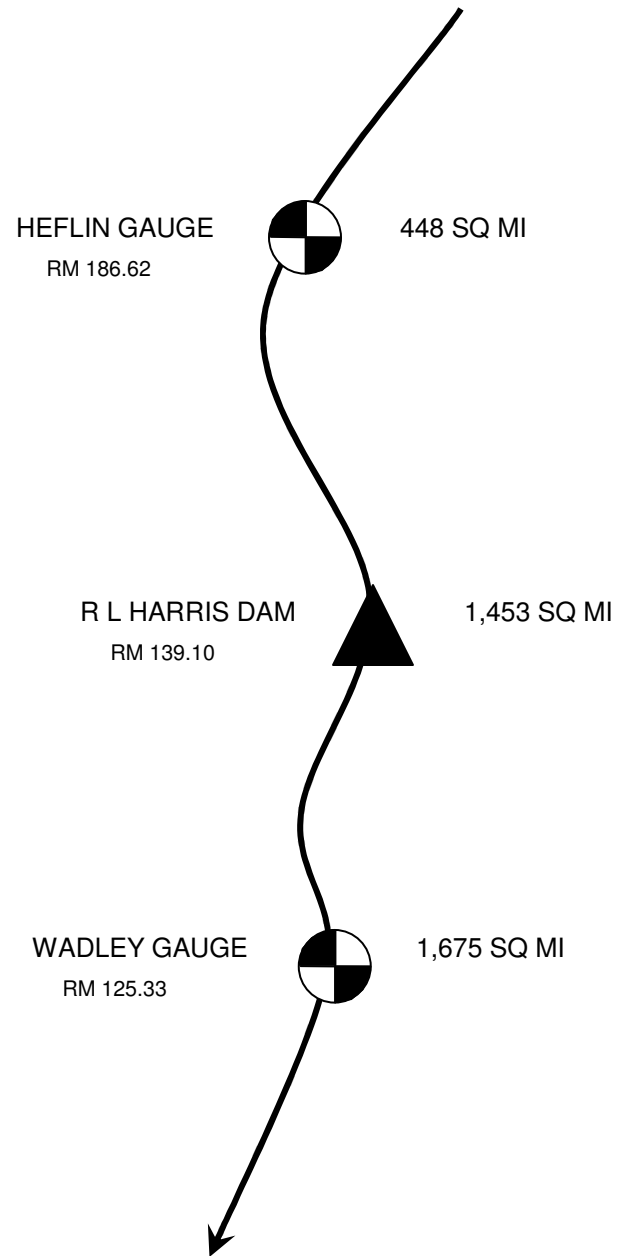
Alabama Power - MARTIN



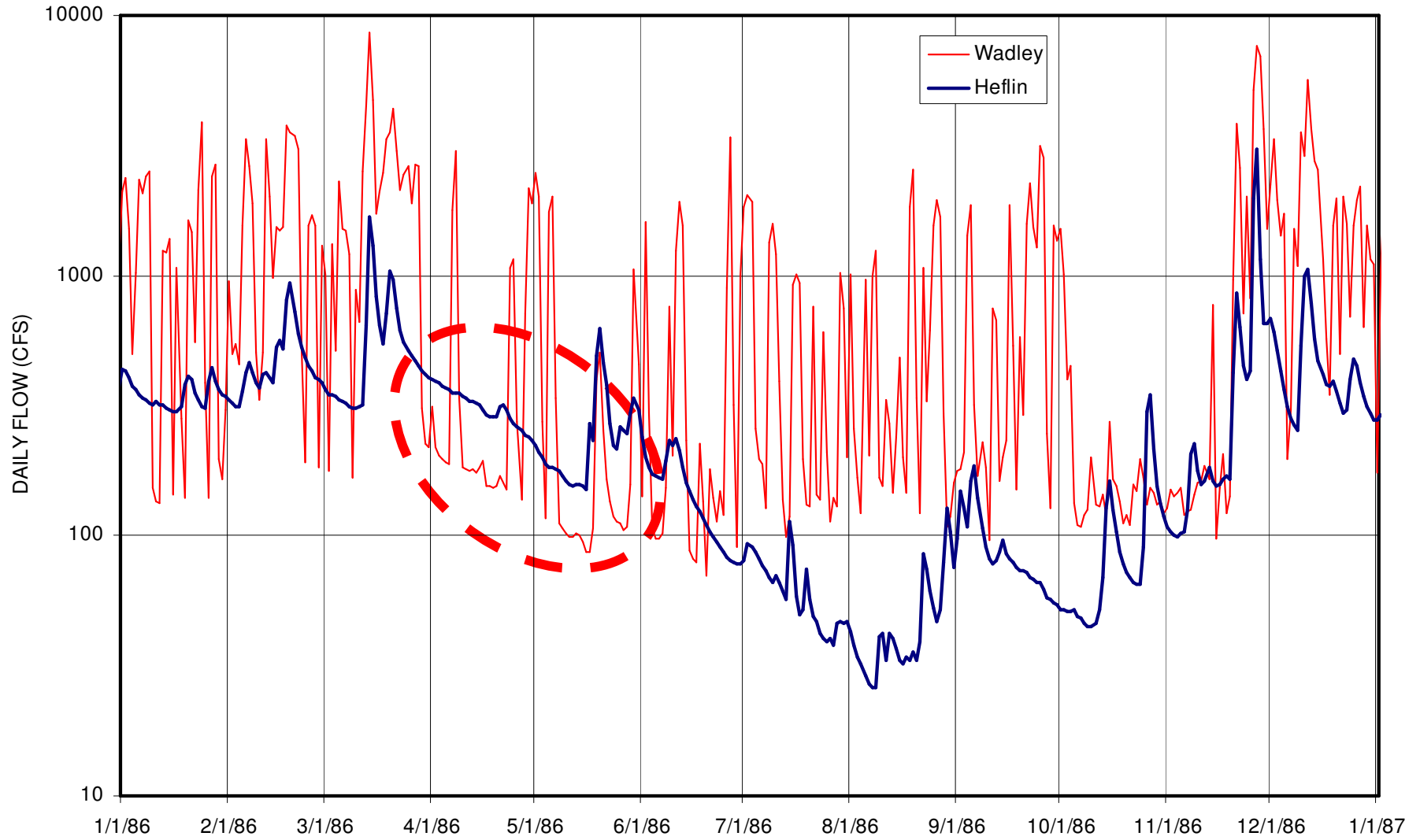
Copyright 2007 Alabama Power
 Plotted@8/2/2007 11:25 AM

Year 2007

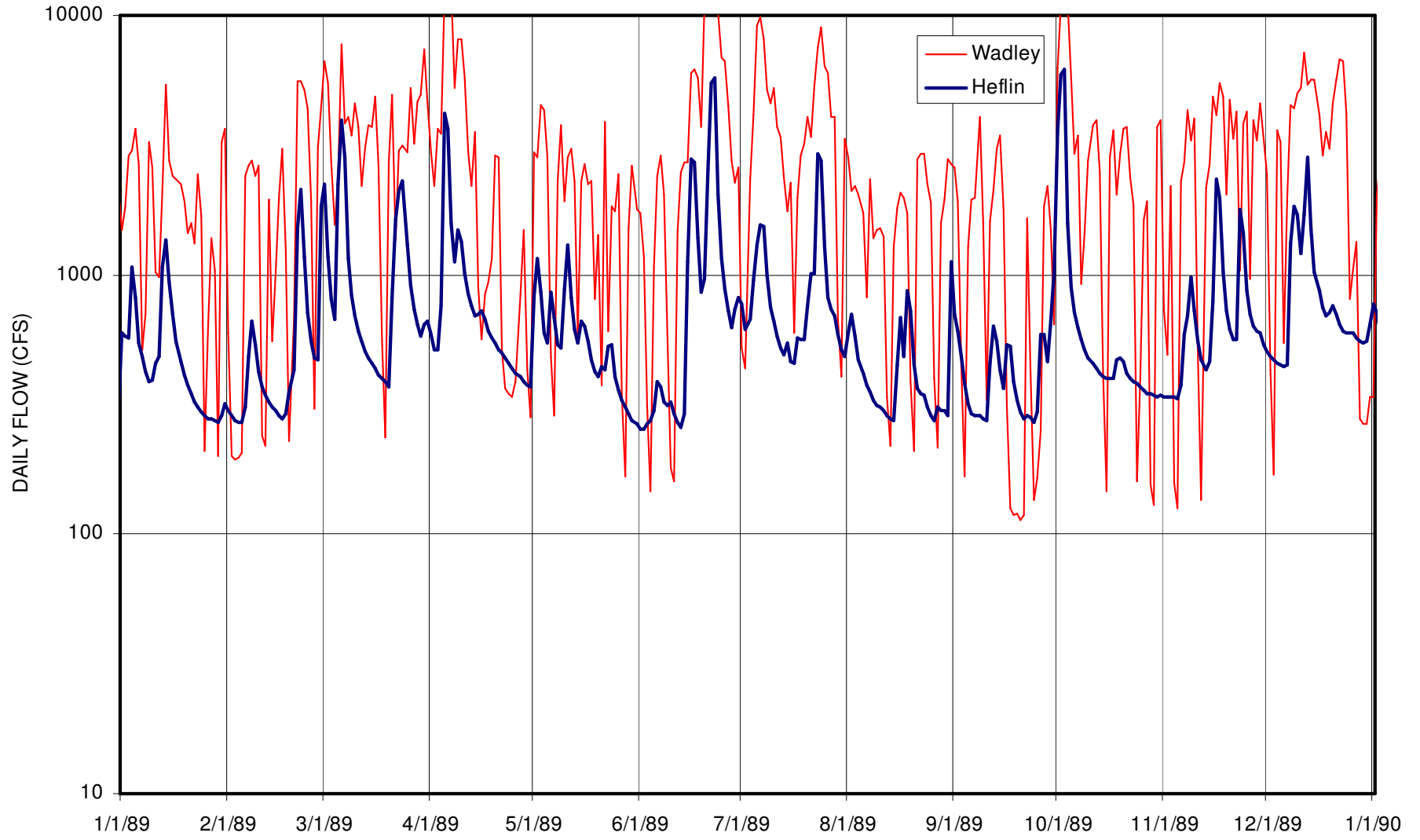
Dashed line is our estimate of where the lake will be in the coming days
 Many of the factors we use to make this projection are subject to change
 Use as you would a weather forecast.



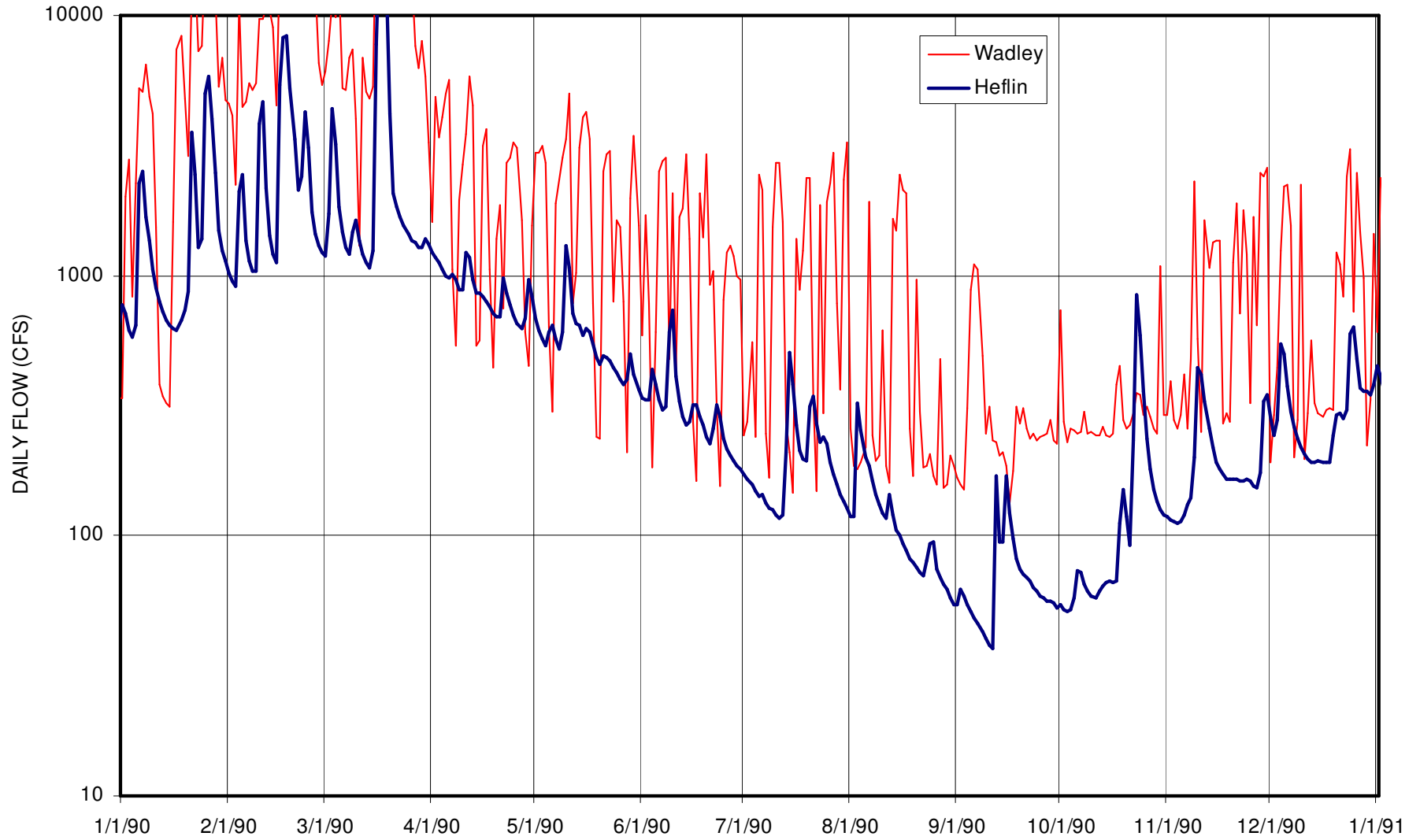
COMPARISON OF WADLEY AND HEFLIN GAUGES



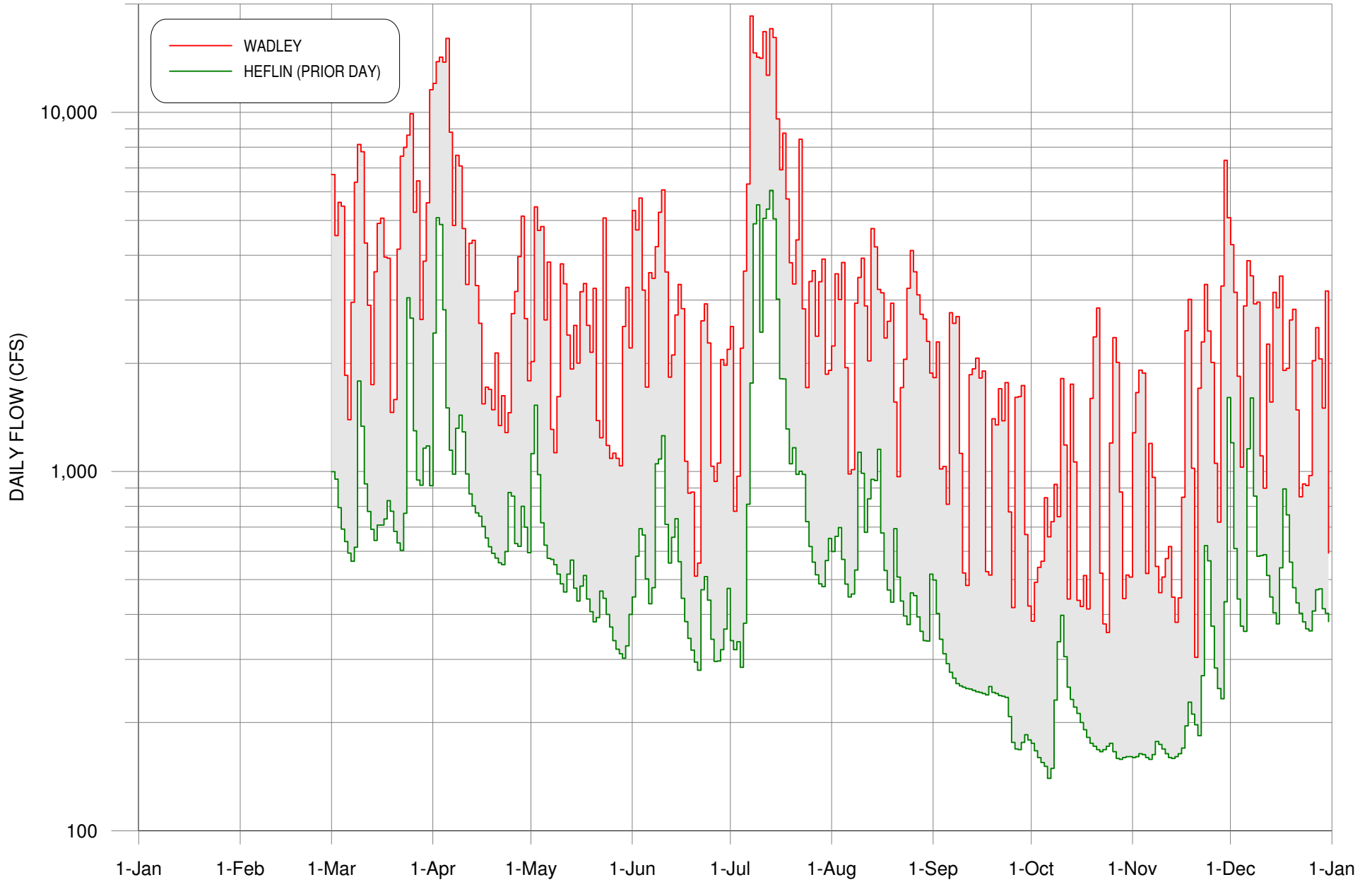
COMPARISON OF WADLEY AND HEFLIN GAUGES



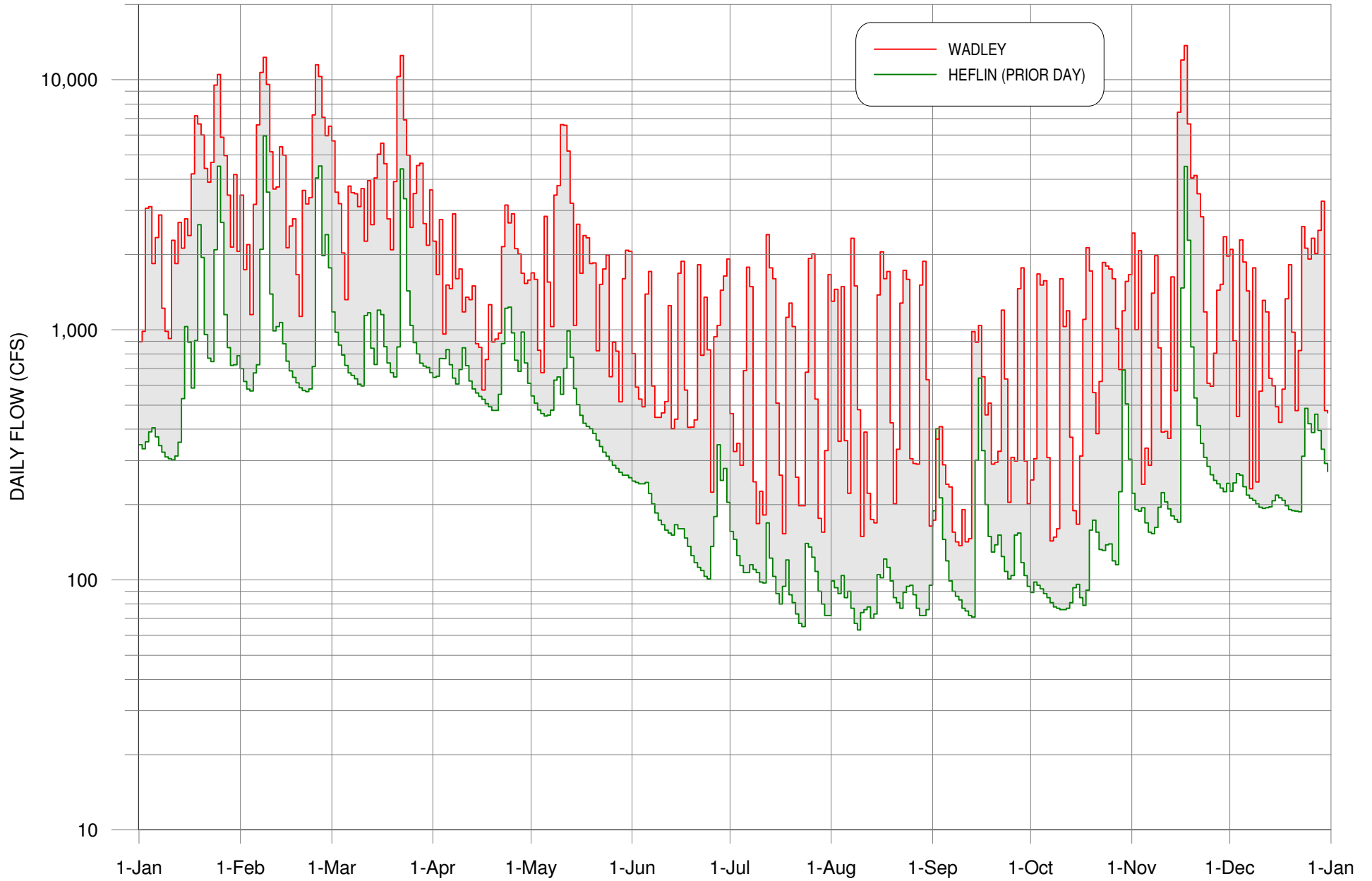
COMPARISON OF WADLEY AND HEFLIN GAUGES



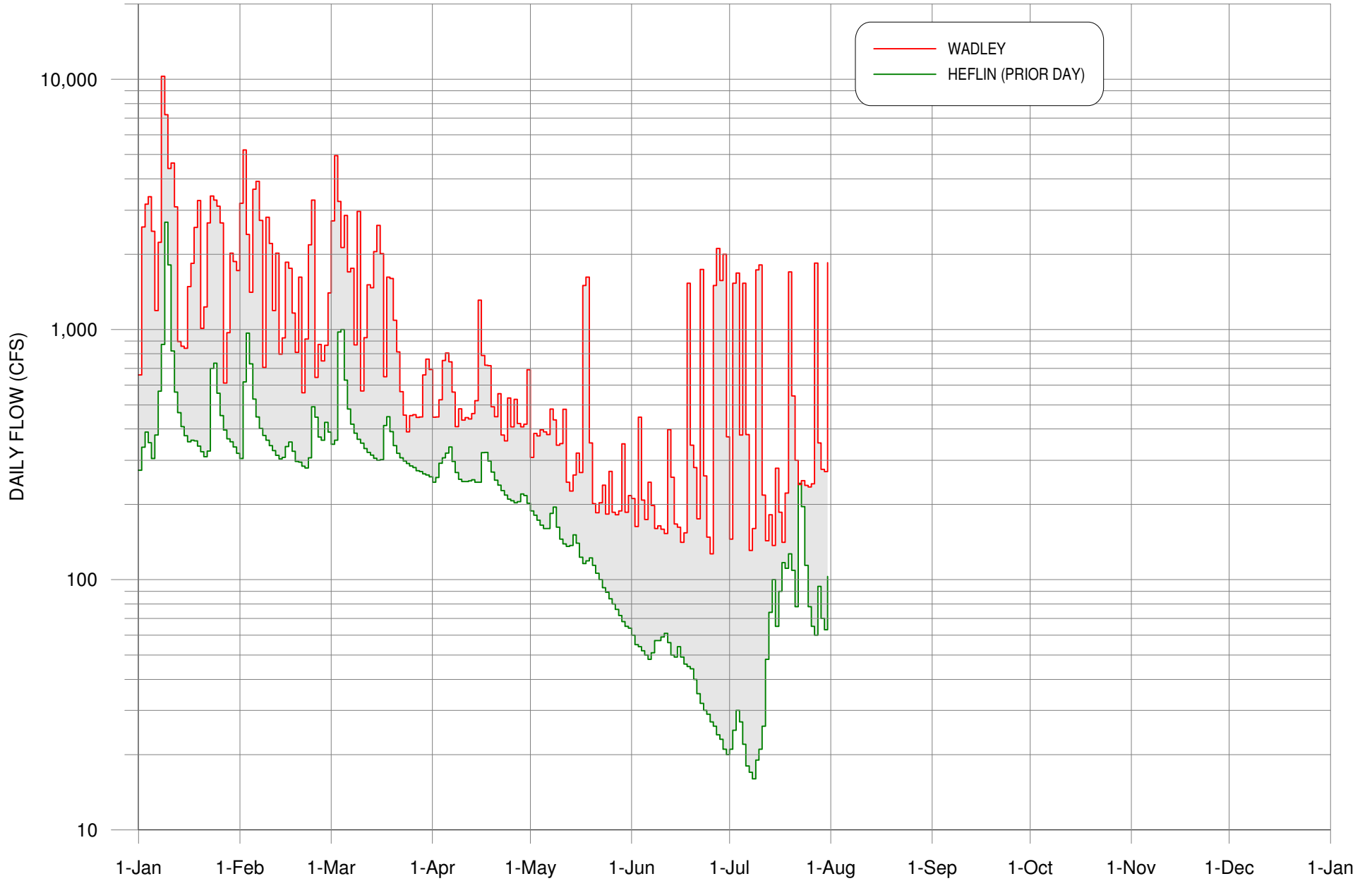
MIDDLE TALLAPOOSA RIVER DAILY FLOWS FOR 2005





MIDDLE TALLAPOOSA RIVER DAILY FLOWS FOR 2006





MIDDLE TALLAPOOSA RIVER DAILY FLOWS FOR 2007



 PULSE OPERATIONS
 NON PULSING OPERATIONS

R L HARRIS MINIMUM FLOW

 SPAWN OPERATIONS
 FLOOD OPERATIONS

JANUARY 2005						
SUN	MON	TUE	WED	THU	FRI	SAT
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 PULSE OPERATIONS
 NON PULSING OPERATIONS

R L HARRIS MINIMUM FLOW

 SPAWN OPERATIONS
 FLOOD OPERATIONS

JANUARY 2006						
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R L HARRIS MINIMUM FLOW

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R L HARRIS RELEASE CRITERIA – *Effective March 1, 2005*

1. Daily Release Schedule

- ✓ a. The required Daily Volume Release will be at least 75% of the prior day's flow at the USGS Heflin Gauge.
- N/A b. In the event that the Heflin Gauge is not in service, the required Daily Volume Release will be at least one-fourth of the previous day's inflow into R L Harris Reservoir.
- ✓ c. The Daily Volume Release will not to be below 100 DSF.
- ✓ d. Operations to ensure that flows at Wadley remain above the 45 cfs minimum mark shall continue.
- N/A e. The required Daily Volume Release will be suspended if R L Harris is engaged in flood control operations.
- N/A f. The required Daily Volume Release will be suspended if it jeopardizes the ability to fill R L Harris.

2. Hourly Release Schedule

- ✓ a. If less than two machine hours are scheduled for a given day, then the generation will be scheduled as follows:
 - i. One-fourth of the generation will be scheduled at 6 AM.
 - ii. One-fourth of the generation will be scheduled at 12 Noon.
 - iii. One-half of the generation will be scheduled for the peak load.
 - iv. If the peak load is during the morning, one-fourth of the generation will be scheduled at 6 PM.
- ✓ b. If two to four machine hours are scheduled for a given day, then generation will be scheduled as follows:
 - i. Thirty minutes of generation will be scheduled at 6 AM.
 - ii. Thirty minutes of generation will be scheduled at 12 Noon.
 - iii. The remaining generation will be scheduled for the peak load.
 - iv. If the peak load is during the morning, thirty minutes of the generation will be scheduled at 6 PM.

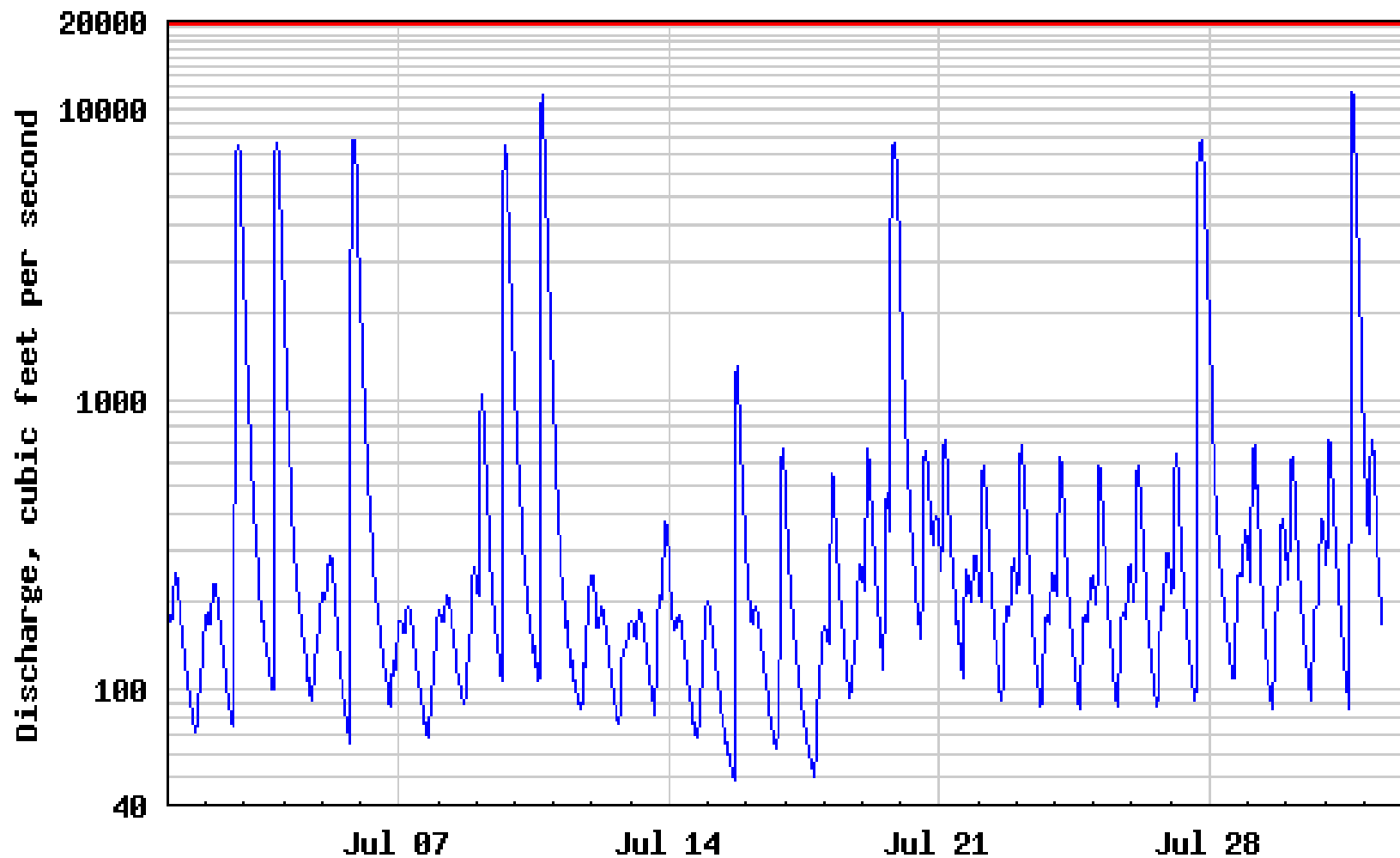
3. Two Unit Operation

- ✓ a. On the average, there will be more than 30 minutes between the start times between the two units.
- ✓ b. Two units may come online with less than 30 minute difference in their start times if there is a system emergency need.

4. Spawning Windows

- ✓ Spring and Fall spawning windows will be scheduled as conditions permit. The operational criteria during spawning windows will supersede the above criteria.

USGS 02414500 TALLAPOOSA RIVER AT WADLEY AL



---- Provisional Data Subject to Revision ----

— Discharge

— Discharge at floodstage